PLATFORM SPURR

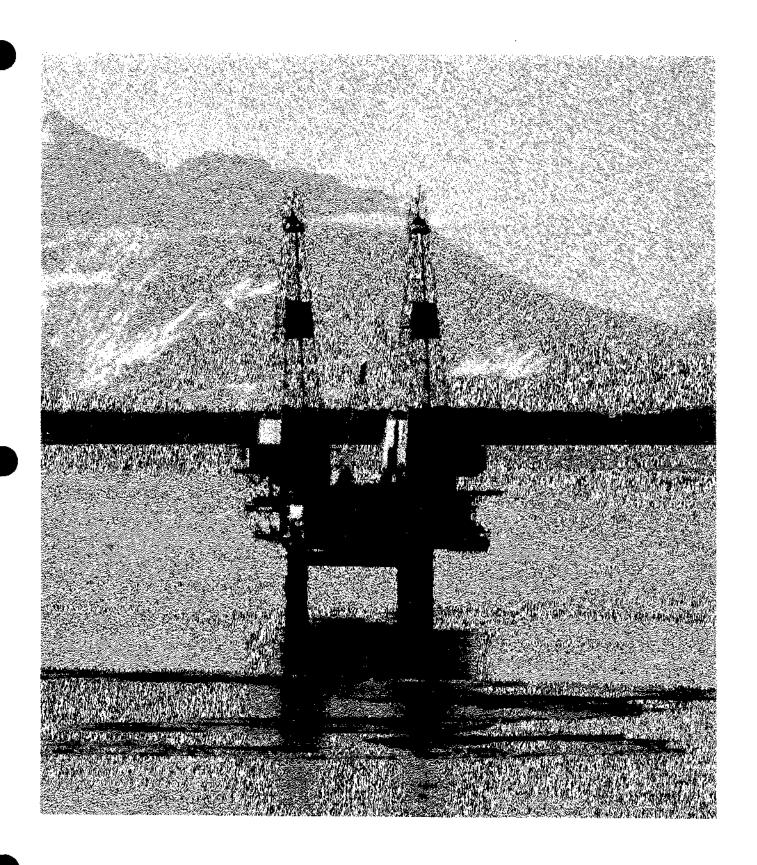
TRADING BAY FIELD

INSTALLED 1968

Platform Spurr

1.	Field name:	Trading Bay field	
2.	Platform operator:		
3.	Piatform owner(s):		
4.	Original operator:		
5.	Structural design firm:		
6.	Fabrication yard (structure):		
	Installation year and contractor:		
8.	Waterdepth (at MLLW):		
9.	Number and diameter of legs:		
10.	Number, size and penetration of piling:		
11.	Number, size and penetration of inner piling:	•	
12.	Method of installation (driven, drilled, combination):		
13.	Length of grouted interval in legs:		
14.	Design codes used (UBC, AISC, API RP 2A, etc):		
15,	Number of completed wells in each leg through piling:	Six oil wells, one gas well and two water injection wells. All wells are T&A	
16.	Other completed wells in each leg:	None	
17.	Top girders used as storage tanks ?	••••	
18.	If so, what type of liquid:	,	
19.	Design criteria used:	· · · · · ·	
	(1) Ice thickness and strength:		
	(2) Wave height and period:		
	(3) Wind:	60 mph with 80 mph gusts	
	(4) Earthquake:		
		Minus 40° F above water, plus 20° F below water	
	(6) Current:	•	
20.	Design considerations:	Twenty year design life	
21,	Unusual circumstances during installation ?		
22 .	Significant modification or additions to topsides:		
23 .	Any significant structural damage incidents ?	mo	
24.	Has platform structural design been re-assessed ?		
25.	If so, by whom and for what reason:		
26.	Type of steel used; above water and below water:		
27.	Steel corrosion allowance used:½ inch		
28.	Type of cathodic protection:	Impressed current	
29.	29. Dates and API RP 2A levels of underwater inspection:Level II and III in 1993		

Note: Platform not in operation



Platform Spurr in the Trading Bay field.