

# **PLATFORM OSPREY**

**REDOUBT SHOAL FIELD**

**INSTALLED 2000**

## **LOCATION**

Geographic, NAD27:  
Latitude: 60° 41' 44.2", Longitude: 151° 40' 14.5"

XY coordinates, ASP, Zone 4, NAD27, in feet:  
2,449,990 Northing/Y, 200,627 Easting/X

Database prepared by:  
Belmar Engineering  
Torrance, CA

May 2009

## Platform Osprey

1. Field name:..... Redoubt Shoal Field
2. Platform operator:..... Pacific Energy Resources Ltd.
3. Platform owner(s):..... Pacific Energy Resources Ltd.
4. Original operator:..... Forest Oil Corporation
5. Structural design firm:..... Winzler & Kelly and Ideas
6. Fabrication yard (structure):..... Hyundai Heavy Industries, Ulsan, Korea
7. Installation year and contractor:..... 2000 Stolt Offshore / Crowley
8. Waterdepth (at MLLW): ..... 45 feet MLLW
9. Number and diameter of legs: ..... four legs, 14-foot diameter
10. Number, size and penetration of piling: ..... 4-30" and 3-36" each leg; 70' penetration.
11. Number, size and penetration of inner piling: ..... NA
12. Method of installation (driven, drilled, combination): ..... Driven
13. Length of grouted interval in legs: ..... 135 feet
14. Design codes used (UBC, AISC, API RP 2A, etc): ..... API RP 2A

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15. Number of completed wells in each leg through piling:..... Seven wells in Leg 3, One well in Leg 2
16. Other completed wells in each leg:..... None
17. Top girders used as storage tanks ? ..... No
18. If so, what type of liquid: ..... NA

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19. Design criteria used:
  - (1) Ice thickness and strength: ..... 3.5 feet, 300 psi
  - (2) Wave height and period: ..... 28.0 feet, 8.5 seconds
  - (3) Wind: ..... 80 mph, 100 mph gusts
  - (4) Earthquake: ..... API RP 2A Seismic Zone 4
  - (5) Temperature: ..... - 40 degrees F
  - (6) Other: ..... Bottom scour: - 5 feet
20. Design considerations: .....

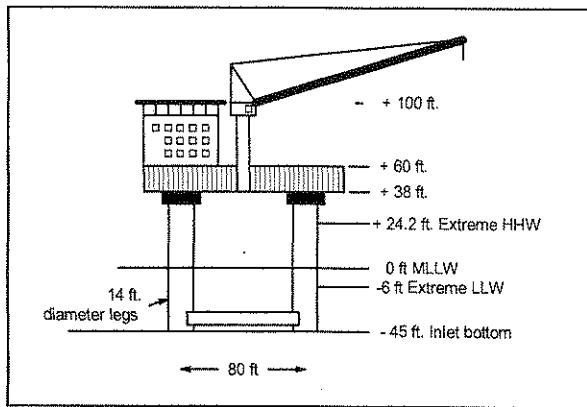
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21. Unusual circumstances during installation?..... Platform raised to proper elevation using eight 850-ton capacity hydraulic jacks.
22. Significant modification or additions to topsides: ..... Cantilevers were added in 2001 and 2003.
23. Any significant structural damage incidents?:..... None
24. Has platform structural design been re-assessed?:..... Yes
25. If so, for what reason and by whom:..... Re-assessed by Winzler & Kelly for cantilever addition.

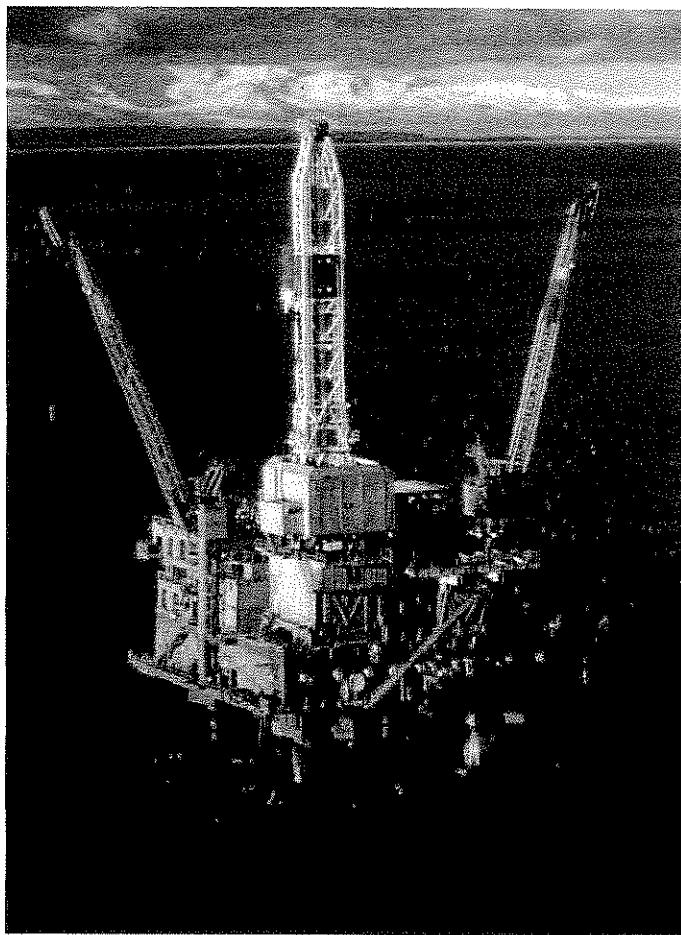
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26. Type of steel used; above water and below water:..... API Spec 2H
27. Steel corrosion allowance used: ..... 0.625" through splash zone from -18' to + 26' (MLLW)
28. Type of cathodic protection:..... Impressed current
29. Dates and API RP 2A levels of underwater inspection:.... 2003, 2007
30. Background information..... Visser, R.C. & Carlson, G.E.: "Osprey Project: Design and Installation of a Novel Platform in Cook Inlet, Alaska," OTC 14221, 2002.

## Platform Osprey



Schematic of platform Osprey



Osprey platform in 2002